

2006-0275

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RESPONSE TO FREEDOM OF INFORMATION ACT (FOIA) / PRIVACY ACT (PA) REQUEST

RESPONSE TYPE FINAL PARTIAL

REQUESTER

Melanie Sloan

DATE

SEP 1 2006

PART I. -- INFORMATION RELEASED

- No additional agency records subject to the request have been located.
- Requested records are available through another public distribution program. See Comments section.
- APPENDICES Agency records subject to the request that are identified in the listed appendices are already available for public inspection and copying at the NRC Public Document Room.
- APPENDICES Agency records subject to the request that are identified in the listed appendices are being made available for public inspection and copying at the NRC Public Document Room.
- Enclosed is information on how you may obtain access to and the charges for copying records located at the NRC Public Document Room, 11555 Rockville Pike, Rockville, MD 20852-2738.
- APPENDICES **A** Agency records subject to the request are enclosed.
- Records subject to the request that contain information originated by or of interest to another Federal agency have been referred to that agency (see comments section) for a disclosure determination and direct response to you.
- We are continuing to process your request.
- See Comments.

PART I.A -- FEES

AMOUNT *

\$

* See comments for details

- You will be billed by NRC for the amount listed.
- None. Minimum fee threshold not met.
- You will receive a refund for the amount listed.
- Fees waived.

PART I.B -- INFORMATION NOT LOCATED OR WITHHELD FROM DISCLOSURE

- No agency records subject to the request have been located.
- Certain information in the requested records is being withheld from disclosure pursuant to the exemptions described in and for the reasons stated in Part II.
- This determination may be appealed within 30 days by writing to the FOIA/PA Officer, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001. Clearly state on the envelope and in the letter that it is a "FOIA/PA Appeal."

PART I.C COMMENTS (Use attached Comments continuation page if required)

Documents were referred to the Nuclear Regulatory Commission by the U.S. Department of Homeland Security.

SIGNATURE - FREEDOM OF INFORMATION ACT AND PRIVACY ACT OFFICER

Russell A. Nichols

APPENDIX A
RECORDS BEING RELEASED IN ENTIRETY

<u>NO.</u>	<u>DATE</u>	<u>ACCESSION NUMBER</u>	<u>DESCRIPTION/(PAGE COUNT)</u>
1	09/02/05 - 09/02/05	N/A	NRC input to DHS SITREP (12 pages)

Nuclear Regulatory Commission input to DHS SITREP 1600 2 September 2005

Nuclear:

• **Waterford Unit 3 is the only nuclear plant in the Gulf Coast area impacted. This unit was shutdown in anticipation of the storm, and subsequently lost offsite power. Offsite power is currently available and supplying power to half of the plant's safety systems.**

The remaining half is powered by an emergency diesel generator. Offsite power will be

fully restored to the plant when grid stability is verified.

o **Waterford Unit 3 - a 1091 MW unit in Killona, LA**

- **The site continues to be in a Notice of Unusual Event (the lowest emergency**

classification) due to the loss of offsite power.

- **The plant is in a Cold Shutdown condition.**

- **Offsite power is available and connected to non-vital electrical buses. Offsite power**

has been restored to one of the vital electrical buses to provide power to safety

equipment. The other vital bus is being powered by a emergency diesel generator.

Seven days of diesel fuel are being maintained onsite.

- All plant systems, including safety systems, are available and operating normally.

The licensee shut down one of the emergency diesel generators, repaired a fuel oil

leak, and returned the diesel to operable. The other diesel has a small leak that does

not currently affect operation of the diesel.

- Offsite emergency notification sirens are functional on backup battery power.

- Communications capabilities have been severely impacted due to local infrastructure damage.

- Evacuation routes are open except those to the east through zones B3 and B4.

- Storm crews (two full shifts plus emergency response personnel) continue to be onsite around the clock.

- Unrestricted access has been granted to St. Charles and St. John the Baptist parishes.

- Two temporary diesel generators are installed and available to supply power to one safety-related bus.

o River Bend - a 980 MW unit in St. Francisville, LA

- Plant power level is at 80% power. Reactor feedwater pump 'B' is out of service for

the pump inner and outer seal replacement.

- There has been no emergency classification and no damage to plant equipment.

- Evacuation routes were confirmed to be clear.

- A number of offsite emergency notification sirens are on backup battery power but functional.

o Grand Gulf - a 1373 MW unit in Port Gibson, MS

- Plant power level is at 97% power..

- There has been no emergency classification and no damage to the plant.

- Steps being taken to restore a number of offsite emergency notification sirens which

are without power due to downed power lines. Compensatory route alerting methods are in place.

- Evacuation routes have been verified to be clear.

- Selected emergency response personnel are within pager coverage.

o The NRC remains in Monitoring Mode. NRC Region IV is maintaining open line

communications with NRC Headquarters and regular contact with the affected plants

(will continue at least through Tuesday, 6 September 2005). Site coverage is being

maintained around the clock by NRC inspectors at each site. In addition, NRC Region IV is coordinating with FEMA Regions 4, 6, local parishes, and the State of Louisiana to review sirens and evacuation routes associated with Waterford Unit 3.

NRC input to 0300 2 September 2005 SITREP

Nuclear:

- Waterford Unit 3 is the only nuclear plant in the Gulf Coast area impacted. This unit was shutdown in anticipation of the storm, and subsequently lost offsite power. Offsite power is currently available and supplying power to half of the plant's safety systems. The remaining half is powered by an emergency diesel generator. Offsite power will be fully restored to the plant when grid stability is re-established.

- o Waterford Unit 3 - a 1091 MW unit in Killona, LA

- The site continues to be in a Notice of Unusual Event (the lowest emergency classification) due to the loss of offsite power.
- The plant is in a Cold Shutdown condition.
- Offsite power is available and connected to non-vital electrical buses. Offsite power has been restored to one of the vital electrical buses to provide power to safety equipment. The other vital bus is being powered by a emergency diesel generator. Seven days of diesel fuel are being maintained onsite.
- All plant systems, including safety systems, are available and operating normally. The licensee shut down one of the emergency diesel generators to repair a fuel oil leak. The other diesel has a small leak that does not currently affect operation of the diesel.
- Emergency sirens are functional on backup battery power.
- Communications capabilities have been severely impacted due to local infrastructure damage.
- Evacuation routes are open.
- Storm crews (two full shifts plus emergency response personnel) continue to be onsite around the clock.
- Unrestricted access has been granted to St. Charles and St. John the Baptist parishes.

- o River Bend - a 980 MW unit in St. Francisville, LA

- Plant power level is increasing to 100%.
- There has been no emergency classification and no damage to plant equipment.
- Evacuation routes were confirmed to be clear.
- A number of emergency sirens are on backup battery power but functional.

- o Grand Gulf - a 1373 MW unit in Port Gibson, MS

- Plant power level was increased to 93% power.
- There has been no emergency classification and no damage to the plant.
- Steps being taken to restore a number of evacuation sirens left without power due to downed power lines.
- Evacuation routes have been verified to be clear.
- Identified emergency response personnel are within pager coverage.

- o The NRC remains in Monitoring Mode. NRC Region IV is maintaining open line communications with NRC Headquarters and regular contact with the affected plants

(will continue at least through Tuesday, September 6, 2005). Site coverage is being maintained around the clock by NRC inspectors at each site. In addition, NRC Region IV is coordinating with FEMA Regions 4, 6, local parishes, and the State of Louisiana to review sirens and evacuation routes associated with Waterford Unit 3.

